
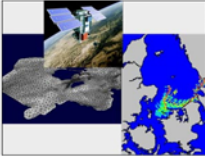


ASMA Project- Focus on Submerged oil






ASMA
Analysis of Spill Recovery and possible securing techniques for Monitoring and Assessment of environmental impacts of submerged oil during spill response

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Partners:

GRAS

<http://asma.dhigroup.com/>




Project Rationale

Problem definition

In several recent oil accidents in Europe detection and monitoring of spills have been hampered by fast sinking oil

- Leaving no trace at surface the quantification and monitoring of sunken/submerged oil is difficult
- Adequate methods are lacking or has not been tested thorough.



Project Rationale


Examples

Volgoneft 248 (Sea of Marmara, Turkey 1999)

Erika (France, 1999), *Prestige* (Spain, 2002) - Heavy fuel oil has probably travelled for days below the surface or close to the sea bottom without being detectable by the usual means (e.g. aircraft crew visual observation). Presence of submerged oil was occasionally reported by fishermen.

Fu Shan Hai (Baltic Sea, 2004)

Sea Venture II (Great Belt, Denmark, 2005)- Spilled oil may have moved below the sea surface as no oil was observed from either air or sea surface, whereas oil and some 4.000 oil-covered diving birds were observed in different places along a 50 km shoreline.



DATA IN ENVIRONMENT

Project Rationale


Work Packages

WP1 Review existing information from past accidents where submerged oil occurred

WP2 Review and testing the feasibility new techniques to quantify the magnitude, transport and potential impacts of submerged oil spills

- Task 2.1 Applicability of ocean colour remote sensing data to detect submerged oil
- Task 2.2 Refining acoustic methods to detect and quantify sunken oil
- Task 2.3 Modelling of subsurface oil drift and fate following the Sea Venture II oil spill

WP3 Disseminating of results




DATA IN ENVIRONMENT

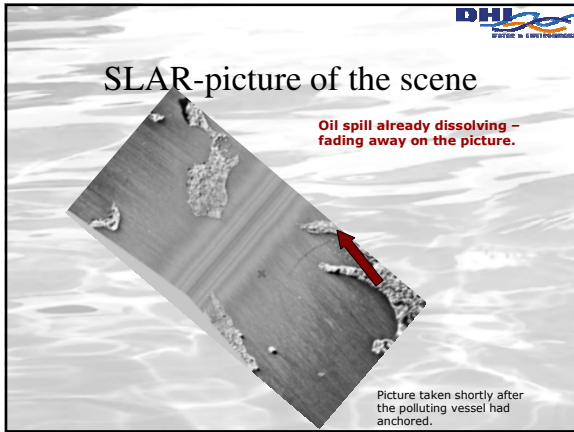
Applicability of ocean colour remote sensing data to detect submerged oil Color satellite



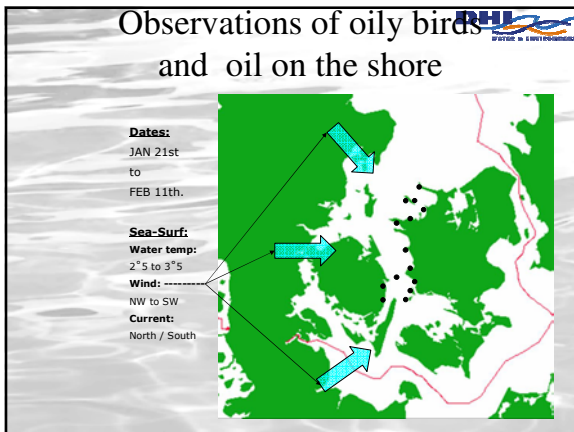
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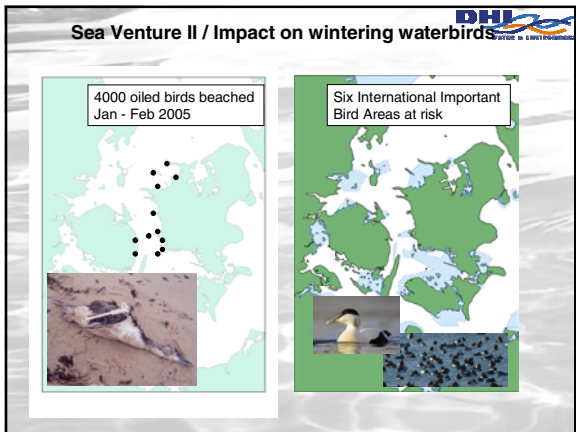
Route of the vessel











Oil and optical remote sensing

- More than 15 Meris and Modis images for the period January 20 to February 10 were analysed
 - The most are extremely clouded
 - No high resolution remote sensing data were available (no Landsat, QuickBird, Ikonos or SPOT)
- Only one Meris Full Resolution (FR) scene from February 1 was useful
 - Meris FR has 300 x 300 m pixels

MERIS Full Resolution Feb 1

- Sub surface oil increase the light absorption compared to water
 - Pronounced for short wavelengths
- Consequently, dark areas may be sub surface oil
- Radiance colour composite of band 4 (510 nm), 5 (560 nm) and 6 (620 nm) in red, green and blue
- Simple contrast enhancement of the image has been made

Sub surface Oil?

Oil?

Not much light

– difficult light conditions

- Recorded at 09:37 UTZ
- Latitude 55° 43'
- Low sun angle on February 1
- There is a clear East – West effect in the image probably caused by the low sun angle
 - This gradient can be seen in both radiance and reflectance images

Evaluating associated effects

Maps were made of:


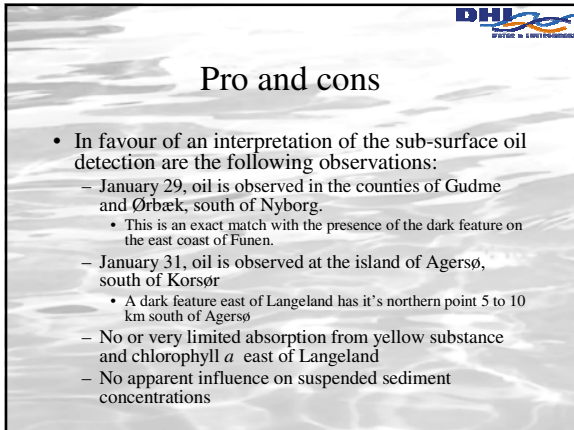
- Chlorophyll *a* concentrations (Chl *a*)
- Suspended Sediment Concentrations (SSC)
- Yellow Substance (Yellow)

Low values are dark, light values are high

NB: The three maps have not been verified but only used for a first qualitative assessment


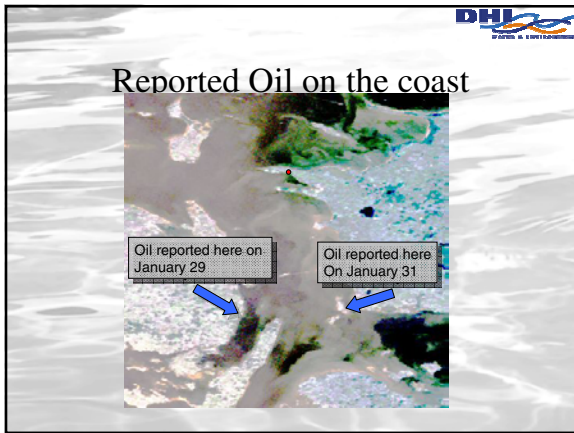
Pro and cons

- Reservations against the identification of sub surface oil spill are:
 - The limited amount of light being reflected from the water body
 - A multitude of effects can cause the dark features
 - Higher concentrations of yellow substance will absorb radiation in low wavelengths
 - Possible influence from absorption by yellow substance and chlorophyll *a* between Funen and Langeland

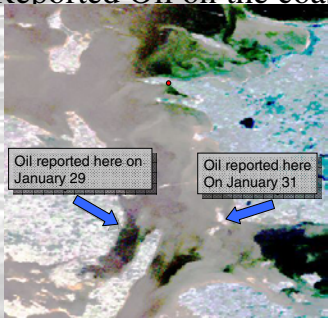



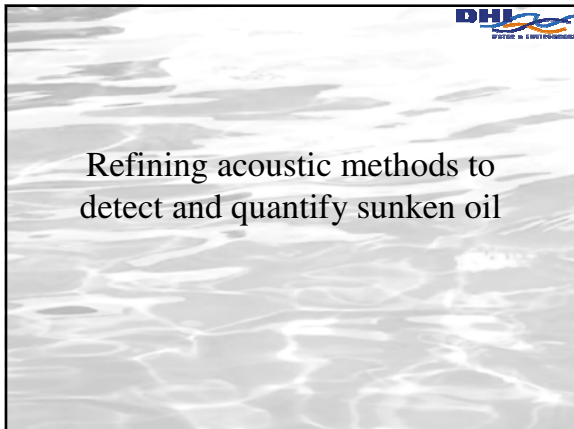
Pro and cons

- In favour of an interpretation of the sub-surface oil detection are the following observations:
 - January 29, oil is observed in the counties of Gudme and Ørbæk, south of Nyborg.
 - This is an exact match with the presence of the dark feature on the east coast of Funen.
 - January 31, oil is observed at the island of Agersø, south of Korsør
 - A dark feature east of Langeland has it's northern point 5 to 10 km south of Agersø
 - No or very limited absorption from yellow substance and chlorophyll *a* east of Langeland
 - No apparent influence on suspended sediment concentrations




Reported Oil on the coast





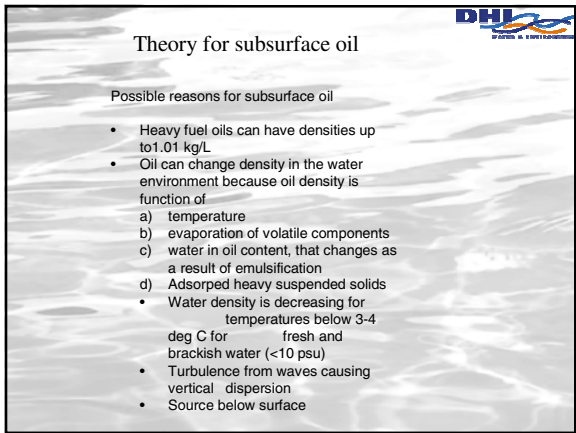
Refining acoustic methods to detect and quantify sunken oil






Modeling of subsurface oil drift and fate following the Sea Venture II oil spill

1. Development of theory for the causal relations determining the fate of the subsurface oil
2. Development of software modeling tool for determining fate of oil in the water environment
3. Validation of theory and software on the Sea Venture II oil spill

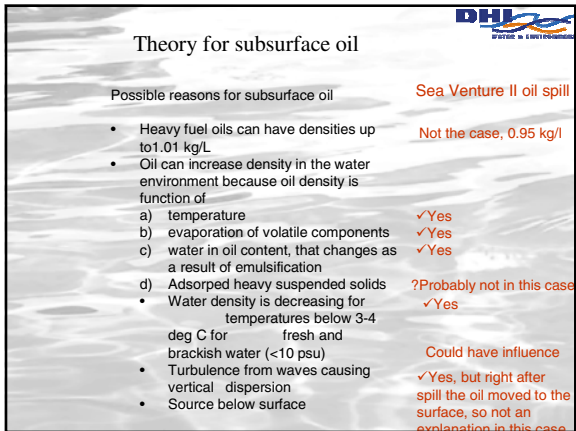





Theory for subsurface oil

Possible reasons for subsurface oil

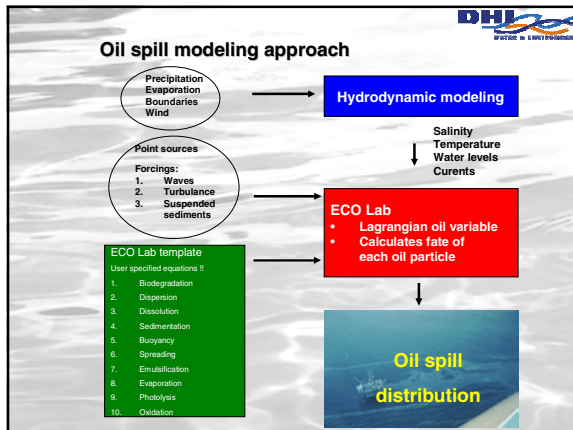
- Heavy fuel oils can have densities up to 1.01 kg/L
- Oil can change density in the water environment because oil density is function of
 - a) temperature
 - b) evaporation of volatile components
 - c) water in oil content, that changes as a result of emulsification
 - d) Adsorbed heavy suspended solids
- Water density is decreasing for temperatures below 3-4 deg C for fresh and brackish water (<10 psu)
- Turbulence from waves causing vertical dispersion
- Source below surface

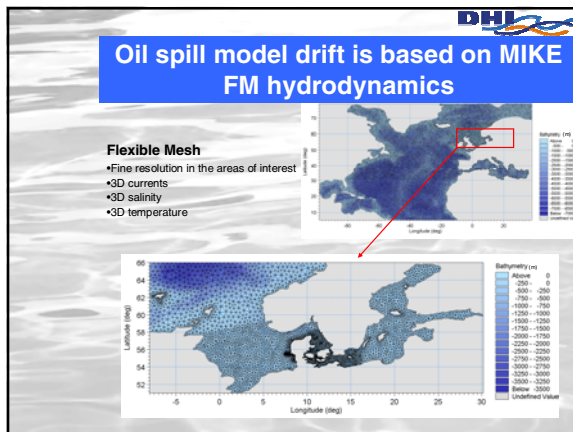




Theory for subsurface oil

Possible reasons for subsurface oil	Sea Venture II oil spill
• Heavy fuel oils can have densities up to 1.01 kg/L	Not the case, 0.95 kg/l
• Oil can increase density in the water environment because oil density is function of <ol style="list-style-type: none"> a) temperature b) evaporation of volatile components c) water in oil content, that changes as a result of emulsification d) Adsorbed heavy suspended solids 	✓Yes ✓Yes ✓Yes ?Probably not in this case
• Water density is decreasing for temperatures below 3-4 deg C for fresh and brackish water (<10 psu)	✓Yes
• Turbulence from waves causing vertical dispersion	Could have influence
• Source below surface	✓Yes, but right after spill the oil moved to the surface, so not an explanation in this case

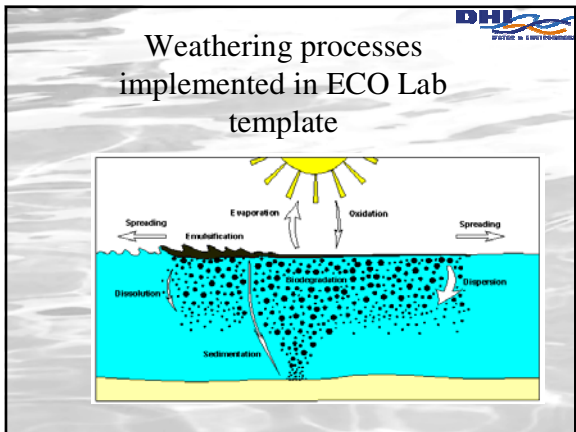


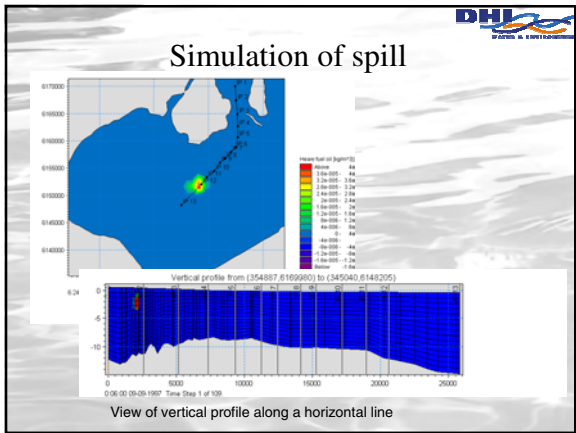


Oil spill weathering is formulated in ECO Lab

ECO Lab is an equation solver with userspecified definitions of state variables and processes

- Describes chemistry and biology as concentrations in a computational mesh (Euler representation)
- Describes lagrangian particles and and processes that affect them (new extension for this project)





New features compared to “traditional” modelling of oil drift

- 3-D modelling to forecast surface drift and submerged oil
- Flexible mesh – the net can quickly be refined near spill and sensitive marine/coastal areas
- Ecolab (open source in principle) – can quickly be modified to describe weathering of a particular oil.
